

**Table ES2. Supply and Disposition of Electricity, 1994 through 2005**  
(Million Megawatthours)

Category	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996	1995	1994
<b>Supply</b>												
Generation												
Electric Utilities	2,554	2,505	2,462	2,549	2,630	3,015	3,174	3,212	3,123	3,077	2,995	2,911
Independent Power Producers	1,167	1,119	1,063	955	781	458	201	91	59	60	58	55
Combined Heat and Power, Electric	180	184	196	194	170	165	155	154	148	147	141	123
Electric Power Sector Generation Subtotal	3,901	3,808	3,721	3,698	3,580	3,638	3,530	3,457	3,329	3,284	3,194	3,089
Combined Heat and Power, Commercial	8	8	7	7	7	8	9	9	9	9	8	8
Combined Heat and Power, Industrial	145	154	155	153	149	157	156	154	154	151	151	151
Industrial and Commercial Generation Subtotal	153	162	162	160	157	165	165	163	163	160	159	159
Total Net Generation	4,055	3,971	3,883	3,858	3,737	3,802	3,695	3,620	3,492	3,444	3,353	3,248
Total Imports	45	34	30	37 <sup>R</sup>	39	49	43	40	43	43	43	47
<b>Total Supply</b>	<b>4,099</b>	<b>4,005</b>	<b>3,914</b>	<b>3,895</b>	<b>3,775</b>	<b>3,851</b>	<b>3,738</b>	<b>3,660</b>	<b>3,535</b>	<b>3,488</b>	<b>3,396</b>	<b>3,294</b>
<b>Disposition</b>												
Retail Sales												
Full-Service Providers	3,413	3,318	3,285	3,324	3,297	3,310	3,236	3,240	3,140	3,098	3,013	2,935
Energy-Only Providers	237	222	189	141	98	112	76	24	6	3	--	--
Facility Direct Retail Sales	11	8	20	NA	NA	NA	NA	NA	NA	NA	NA	NA
Total Electric Industry Retail Sales	3,661	3,547 <sup>R</sup>	3,494 <sup>R</sup>	3,465 <sup>R</sup>	3,394 <sup>R</sup>	3,421	3,312	3,264	3,146	3,101	3,013	2,935
Direct Use	155	168	168	166	163	171	172	161	156	153	151	146
Total Exports	20	23	24	14	16	15	14	14	9	3	4	2
Losses and Unaccounted For	264	266	228	250	202	244	240	221	224	231	229	211
<b>Total Disposition</b>	<b>4,099</b>	<b>4,005</b>	<b>3,914</b>	<b>3,895</b>	<b>3,775</b>	<b>3,851</b>	<b>3,738</b>	<b>3,660</b>	<b>3,535</b>	<b>3,488</b>	<b>3,396</b>	<b>3,294</b>

Note: Direct Use represents commercial and industrial facility use of onsite net electricity generation; electricity sales or transfers to adjacent or co-located facilities; and barter transactions. Losses and Unaccounted For include: (1) reporting by utilities and power marketers that represent losses incurred in transmission and distribution, as well as volumes unaccounted for in their own energy balance; and (2) discrepancies among the differing categories upon balancing the table. Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Form EIA-920 "Combined Heat and Power Plant Report;" Form EIA-861, "Annual Electric Power Industry Report;" and predecessor forms. Imports and Exports: Mexico data - DOE, Fossil Fuels, Office of Fuels Programs, Form FE-781R, "Annual Report of International Electrical Export/Import Data;" Canada data - National Energy Board of Canada (metered energy firm and interruptible).